Product: Residential Heating - CO

Description:

Residential natural gas customers receive a cash rebate for purchasing high-efficiency heating equipment. Residential electric customers can receive an additional cash rebate for purchasing an electronically commutated motor (ECM) furnace fan with their heating system.

Equations:

New Furnace Savings (Gross Dth)	= ((BTUH x EFFp / EFFb) - BTUH) x Hours / 1,000,000
ECM Furnace Fan Efficiency Electric Demand Savings (Gross kW saved at Customer)	= ECM_Baseline_kW - ECM_Proposed_kW
ECM Furnace Fan Efficiency Electric Demand Savings (Gross Generator kW)	= ECM_Customer_kW * Coincidence_Factor
ECM Furnace Fan Efficiency Electric Energy Savings (Gross Annual kWh Saved at Customer)	= ECM_Customer_kW x ECM_Operating_Hours
ECM Heating O&M Penalty	= ECM_Heating_Penalty

Variable ID	Value	Descri	ption

втин	Customer Innut	Rated new furnace or boiler Input BTUH nameplate data provided by customer on rebate form.
EFFb	80%	Efficiency of baseline code minimum furnace (Reference 1)
EFFp	Customar Innut	Efficiency for higher efficiency furnace will be provided by the customer on the rebate form.
Hours	1 15G	Equivalent Full Load Heating Hours assumed for installed high efficiency furnace equipment
Conversion from Btu to Dth	1,000,000	1 Dth = 1,000,000 Btuh
ECM_Baseline_kW	See Table 2	Average PSC furnace fan kW (Reference 3, 4)
ECM_Proposed_kW	See Table 2	Average ECM furnace fan kW (Reference 3, 4)
ECM_Operating_Hours	See Table 2	ECM furnace fan hours of operation
ECM_Heating_Penalty	See Table 2	O&M Dollars spent in additional gas use to offset heating done by fan during winter
Coincidence_Factor	See Table 3	Percentage of Customer_kW savings that will coincide with peak summer kW savings
NTG	See Table 1 & 3	Net to Gross

Inputs: Verified during M&V:

Furnace Efficiency	Yes
Furnace Nameplate Capacity of new unit at sea level (BTUH, Input)	Yes
Was ECM furnace fan motor provided	Yes
Does residence have central air conditioning	Yes

	Measure Life	Incremental Cost	NTG
Table 1	(Reference 2)	(Reference 4)	(Reference 6)
Furnace	18	\$ 922.38	86%

	ECM_Baseline_k	ECM_Proposed_	ECM_Operating	ECM_	_Heating_
Table 2	W	kW	_Hours	Pe	enalty
New ECM w/ AC	0.651	0.457	4,186	\$	(10.15)
New ECM w/o AC	0.571	0.364	3,338	\$	(10.15)
Retrofit ECM w/ AC	0.638	0.387	2,319	\$	(6.06)
Retrofit ECM w/o AC	0.571	0.334	2,046	\$	(6.06)

Residential Heating Colorado

DEEMED SAVINGS TECHNICAL ASSUMPTIONS

Coincidence

Table 3	Measure Life	Incremental Cost	_Factor	NTG
New ECM w/ AC	18	\$212.00	79%	94%
New ECM w/o AC	18	\$212.00	30%	94%
Retrofit ECM w/ AC	7	\$212.00	61%	94%
Retrofit ECM w/o AC	7	\$212.00	26%	94%

References:

- 1. US Department of Energy; Residential Furnaces and Boilers; http://www1.eere.energy.gov/buildings/appliance_standards/product.aspx/productid/72
- 2. 2015 ASHRAE Handbook HVAC Applications; Comparison of Service Life Estimates; Page 37.3, Table 4
- 3. ECM Furnace Impact Assessment Report https://focusonenergy.com/sites/default/files/emcfurnaceimpactassessment_evaluationreport.pdf
- 4. California Energy Commission's Database for Energy Efficient Resources (DEER) http://www.energy.ca.gov/deer
- 5. Cost information from "2010 2012 W0017 Ex Ante Measure Cost Study Final Report.", Itron, May 2014.
- 6. 2017 CO Res Heating Program Evaluation

Changes from Recent Filing:

- 1. Updated furnace incremental cost
- Updated for 80% furnace efficiency baseline
 Incorporated model results into analysis for EFLH hours for both furnaces and ECM motors.
- 4. Added ECM Furnace Retrofit measure

	Electric Product Detailed Technical Assumptions																		Stiputi	ited Forecast Inp	ruts											
Measure Description	High Efficiency Produ	uct Assumptions		Baselin	ne Product Assump	otiona	Economic Assumptions								Stipulate	d Output				Economic A	Economic Assumptions Technical Assumption		201	7		1018						1017
Electric Measure Description	Efficient Product Description / Rating	Efficient Product Consumption (watts)	Efficient Hours of Operation (hralyr)	Baseline Product Description / Rating	t Baseline Produc Consumption (watts)	Baseline Hours of Operation (hrs/yr)	Measure Lifetime (years)	Rebate Amount (5)	Average Baseline Product Cost (\$)	Incremental Cost of Efficient Product (\$)	Assumed Energ Cost (\$/kWh)	Rebate as a % of Incremental Cost (%)	Incremfi Cost Psyback Period w/o Rebate (yrs)	Incremt1 Cost Payback Period wf Rebate (yrs)	Annual Customer kWh Savings (kWh/yr)	Rebated Coat / Cust kWh Saved (\$AWh)	Rebated Lifetime cost /Cust KWh Saved (\$/kWh)	Customer kW Savings (kW)	Generator Peak kW Savings (kW)	Non-Energy OEM Savings (\$)	Energy O&M Savings (\$)	Coincidence Factor (%)	2017 Participants (-)	2017 Units (-)	2018 Participant (-)	2018 Units (-)	NTG (%)	Installation Rate (%)	Realization 21 Rate (%)	1017 NET Gen kW (kW)	17 NET Gen kWh (kWh)	2017 Rebate Budget (\$)
																							6.013	6.072	6.616	6.616				861	4.553.055	\$607.200
EC Fan Motor on new Residential Furnace with AC	ECM Furnace Fan	457	4,185	Non-ECM Fan	651	4,186	18.00	\$100	\$236	\$212	0.10259	47%	2.89	1.53	812	\$0.123	\$0.007	0.19	0.17	-\$10.15	\$0.00	79%	5,007	5,057	5,508	5,508	94%	100%	100%	789	4,181,461	\$505,700
EC Fan Motor on new Residential Furnace no AC	ECM Furnace Fan	364	3,335	Non-ECM Fan	571	3,338	18.00	\$100	\$236	\$212	0.10259	47%	3.45	1.84	691	\$0.145	\$0.008	0.21	0.07	-\$10.15	\$0.00	30%	906	915	297	997	24%	100%	100%	58	543,840	\$91,500
EC Fan Motor on existing Residential Furnace with AC	ECM Furnace Fan	387	2,319	Non-ECM Fan	638	2,319	7.00	\$100	\$0	\$212	0.10289	47%	3.94	2.08	582	\$0.172	\$0.025	0.25	0.17	-\$5.05	\$0.00	61%	85	85	94	94	24%	100%	100%	13	50,376	\$8,500
EC Fan Motor on existing Residential Furnace no AC	ECM Furnace Fan	334	2,045	Non-ECM Fan	571	2,045	7.00	\$100	\$0	\$212	0.10259	47%	4.54	2.55	465	\$0.205	\$0.029	0.24	0.07	-\$5.05	\$0.00	25%	15	15	17	17	26%	100%	100%	- 1	7,405	\$1,500

	Gas Product Detailed Technical Assumptions													Program Forecast Inputs					Stipulated Forecast Inputs			gram Forecast Out	puts	Program Forecast Outputs						
Measure Description	Measure Description High Efficiency Product Assumptions Baseline Product Assumptions					Ec	Economic Assumptions					Stipulated	d Output			Economic A	Economic Assumptions		2017		2018		Valid Throughout Filing Period			2017		2018		
Natural Gas Measure Description	High Efficiency Product Description / Rating	High Efficiency Product Consumption (Dth/yr)	Baseline Product Description / Rating	Baseline Product Consumption (Dth/yr)	Life of Product (years)	Average Rebate Amount	Average Baseline Product Cost	Average Incremental Cost of Efficient Product		Rebate as a % of Incremental Cost		Incremt'l Cost Payback Period with Rebate	Average Annual Customer Dth Savings	Average rebated cost per Dth Saved	Average rebated Lifetime cost per Dth Saved	Non-Energy O&M Savings	Energy O&M Savings	2017 Participants (-)	2017 Units (-)	2018 Participants (·)	2018 Units (-)	NTG (%)	Installation Rate (%)	Realization Rate (%)	2017 NET Dth (Dth)	2017 Rebate Budget (5)	2017 Incremental Cost (5)	2018 NET Dth (Dth)	2018 Rebute Budget (5)	2018 Incremental Cost (S)
																		3,127	3,158	3,127	3,158				53,589	\$378,960	\$2,912,865	53,589	\$378,960	\$2,912,865
95% Efficient Furnace	96.4% AFUE Furnace without ECM	96	80% APUE Federal Standard Efficiency Furnace	116	18	\$120	\$740	\$922	\$5.24	13%	8.92	7.76	19.73	\$6.08	\$0.34	\$0	\$0	3,127	3,158	3,127	3,158	86%	100%	100%	53,589	\$378,960	\$2,912,865	53,589	\$378,960	\$2,912,865